

Table S38. Summary statistics for natural gas – Oklahoma, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	8,493	7,875	22,434	R19,661	18,675
Gas Wells	48,595	46,987	44,647	R42,640	40,360
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,282,996	615,285	680,763	₹671,046	666,300
From Oil Wells	185,482	210,289	81,673	R84,792	82,388
From Coalbed Wells	34,801	28,987	49,481	R50,409	48,629
From Shale Gas Wells	965,034	1,659,336	2,063,870	R2,229,805	1,989,048
Total	2,468,312	2,513,897	2,875,787	R <b>3,036,052</b>	2,786,366
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	2,468,312	2,513,897	2,875,787	R3,036,052	2,786,366
NGPL Production	174,440	197,203	250,548	R285,457	257,949
Total Dry Production	2,293,872	2,316,693	2,625,239	R <b>2,750,595</b>	2,528,417
Supply (million cubic feet)					
Dry Production	2,293,872	2,316,693	2,625,239	R2,750,595	2,528,417
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	806,426	840,179	995,187	1,020,603	829,078
Withdrawals from Storage					
Underground Storage	113,150	133,690	152,982	146,334	160,426
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-137,060	-89,007	-96,534	R-169,436	-271,716
Total Supply	3,076,389	3,201,555	3,676,875	R <b>3,748,09</b> 6	3,246,204

See footnotes at end of table.

Table S38. Summary statistics for natural gas - Oklahoma, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	701,776	664,233	807,023	R834,520	814,200
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Ö
Interstate Deliveries	2,273,420	2,426,637	2,728,683	2,756,271	2,280,255
Additions to Storage	2,273,420	2,420,037	2,720,003	2,730,271	2,200,233
Underground Storage	101,193	110,685	141,169	157,305	151,743
LNG Storage	101,193	110,065	141,169	157,505	131,743
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Total Disposition	3,076,389	3,201,555	3,676,875	₹3,748,096	3,246,204
Consumption (million cubic feet)					
Lease Fuel	<b></b>	<b>₽</b> 54,999	<b>€62,868</b>	RE66,793	61,300
Pipeline and Distribution Use	49,718	49,704	56,437	R57,075	42,974
Plant Fuel	38,707	40.883	46,758	R43,563	46,620
Delivered to Consumers	38,707	40,003	40,736	N <del>4</del> 3,303	40,020
Residential	50,573	51,069	67,340	67,890	60,718
Commercial	37,064	37,833	46,960	48,791	42,401
Industrial	193,703	199,576	207,901	211,168	219,708
Vehicle Fuel	525	1,596	1,631	R1,753	1,645
Electric Power	276,964	228,572	317,128	R337,487	338,835
Total Delivered to Consumers	558,828	518,647	640,960	₹ <b>667,089</b>	663,306
Total Consumption	701,776	664,233	807,023	R <b>834,520</b>	814,200
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	·····	0	0	0
Commercial	21,488	21,864	25,577	26,867	23,828
Industrial	177,766	185,702	191,468	195,567	203,802
Number of Consumers					
Residential	938,504	943,038	947.102	952.938	961,516
Commercial	95,236	95,735	96.022	96,758	97,263
Industrial	3,103	2,943	3,246	3,228	3,228
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	389	395	489	504	436
Industrial	62,425	67,814	64,048	65,418	68,063
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports				<b></b>	
Exports					
Citygate	3.98	4.52	3.83	3.64	3.35
Delivered to Consumers					
Residential	10.57	11.40	9.25	9.40	9.11
Commercial	7.72	8.44	7.09	7.28	6.93
Industrial	2.94	3.30	2.67	2.50	2.29
	W	W	W	W	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

 $<sup>^{\</sup>rm RE}$  Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.